P.S.C.U. Docket No. 17-057-20 DPU Data Request No. 3.12 Requested by Division of Public Utilities Date of DEU Response March 27, 2018

DPU 3.12: Beginning on line 120: "During that process in 2015, DEQP indicated that its system would not be able to meet the increasing demand fluctuations necessary to maintain adequate pressures during the Peak-Hour for the DEUWI system on a firm basis." Please provide a copy of this document and any other ancillary documents relating to this notification.

Answer:

There is no single document expressing an inability to serve the DEU (QGC) peak hour requirements. There were many discussions relating to this issue during DEU's meetings with DEQP for purposes of updating exhibits to the Joint Operating Agreement. The resulting exhibit updates to the 2015 Joint Operating Agreement, attached as DPU 3.12 Confidential Attachment, has many caveats that other years' JOA's did not require.

The footnotes on Exhibit B outline some of the constraints and mitigations put in place to deal with the hourly pressure issues.

The referenced exhibit is confidential and will be provided to those parties who agree in writing to comply with Utah Admin. Code R746—602 and 603.

Prepared by: Mike Platt, Manager, Engineering

	Preparer		Rate Dept. Review		Management Review		Legal Review	
Received	Initial	Date	Initial	Date	Initial	Date	Initial	Date